

BOSTON EDISON COMPANY

REVISED TARIFFS

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BOSTON EDISON COMPANY

RESIDENTIAL RATE R-1

AVAILABILITY

Service under this rate is available for lighting, heating and other uses in residential premises, for service in an edifice set apart exclusively for public worship, condominium common areas (per M.G.L. Chapter 164 Section 94H), and cooperative apartment common areas (per DPU 1720) excluding hotels and apartment buildings of ten or more dwelling units where the bills are not rendered by the Company directly to the individual tenants. Not available for commercial or industrial use. This rate is closed for expansion to nursing homes.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

<u>Customer Charge</u>	\$6.43
<u>Distribution Charges</u>	
Energy Charge Per Delivered kWh	3.900 ¢
<u>Transition Charges</u>	
Energy Charge Per Delivered kWh	1.397 ¢
<u>Energy Efficiency Charges</u>	
Energy Charge Per Delivered kWh	0.270 ¢
<u>Renewables Charges</u>	
Energy Charge Per Delivered kWh	0.100 ¢
<u>Transmission Charge</u>	
Energy Charge Per kWh	0.525 ¢

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-1

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh                      As in effect per Tariff

Default Service (Optional)                                      As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. For the first year after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company within 120 days of the date when the Customer began to purchase electricity from the other supplier. Otherwise, the Customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE:

The minimum charge per month is the Customer Charge.

APARTMENTS OR MULTIPLE DWELLINGS

In an apartment building or residential premises having more than one dwelling unit (but not more than nine), service may be rendered through a single meter, but the Customer Charge shall be multiplied by two.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-1

On and after the date upon which the Company receives sufficient notice from the customer that the multiple dwelling premises served is a condominium or cooperative, the customer will be entitled to receive service to common areas and facilities of the condominium or cooperative on this Rate, to the extent provided by the terms of Chapter 164, section 94H and DPU 1720, respectively.

METER READING AND BILLING

Bills calculated under this rate schedule are payable when presented and shall be rendered monthly; however, the Company reserves the right to read meters and render bills on bimonthly basis. When bills are rendered bimonthly, the Customer Charge shall be multiplied by two.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERM OF CONTRACT

The customer may not change to a different rate class if such change is made for the purpose of obtaining the advantage of the new rate class for periods of less than one year.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-1

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-2

AVAILABILITY

Service under this rate is available for lighting, heating and other uses in residential premises only to qualified customers in an individual private dwelling or an individual apartment. Eligibility for this tariff is established upon verification of a low-income Customer's receipt of any means-tested public benefit program or verification of eligibility for the low-income home energy assistance program or its successor program, for which eligibility does not exceed 175 percent of the federal poverty level based on a household's gross income or other criteria approved by the Department. Said public benefits may include, but are not limited to, assistance which provides cash, housing, food, or medical care, including, but not limited to, transitional assistance for needy families, supplemental security income, emergency assistance to elders, disabled, and children, food stamps, public housing, federally-subsidized or state-subsidized housing, the low-income home energy assistance program, veterans' benefits, and similar benefits.

The Company shall periodically notify all Customers of the availability of and method of obtaining service on the Low-Income Customer tariff. It is the responsibility of the Customer to certify annually, by forms provided by the Company, the continued compliance with the foregoing qualifications. Billing shall begin for service on this rate as of the billing month following the date on which the Company receives verification of eligibility from the certifying Government Agency.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge                      \$3.91

Distribution Charges

Energy Charge Per Delivered kWh

without space heating qualifying for Rate R-1:              0.933 ¢

with space heating qualifying for Rate R-3:	<u>October - May</u>	<u>June - September</u>
	0.541 ¢	0.705 ¢

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-2

Transition Charges

Energy Charge Per Delivered kWh

without space heating qualifying for Rate R-1: 1.397 ¢

with space heating qualifying for Rate R-3:	<u>October - May</u>	<u>June - September</u>
	1.131 ¢	2.324 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

Renewables Charges

Energy Charge Per Delivered kWh 0.100 ¢

Transmission Charge

Energy Charge Per kWh 0.521 ¢

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing or new Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. Anytime after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-2

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy. A Customer under this rate shall be transferred upon request from Default Service to Standard Offer Service at any time in accordance with the preceding section.

PAYMENT GUARANTEE

The Distribution Company shall guarantee payment to Competitive Suppliers for Generation Service provided to its Customers on its Low-Income Customer Tariff in the event of non-payment by such Customers, where non-payment shall be determined consistent with 220 CMR 11.05(3)(c). Upon determination that a Low-Income Customer has failed to pay the amount owed to the Competitive Supplier, the Distribution Company shall pay the Competitive Supplier, except that such payment shall not exceed the prices that the Distribution Company charges to Customers for Standard Offer Service. The Distribution Company shall guarantee payment only for the period of time to the earliest date that the Competitive Supplier could have terminated Generation Service, in accordance with 220 CMR 11.05(3)(c) and the Distribution Company's Terms and Conditions for Competitive Suppliers.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

METER READING AND BILLING

Bills calculated under this rate schedule are payable when presented and shall be rendered monthly; however, the Company reserves the right to read meters and render bills on bimonthly basis. When bills are rendered bimonthly, the Customer Charge shall be multiplied by two.



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RESIDENTIAL RATE R-2

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

TERM OF CONTRACT

The customer may not change to a different rate class if such change is made for the purpose of obtaining the advantage of the new rate class for periods of less than one year.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-3

AVAILABILITY

Service under this rate is available for domestic uses in residential premises, for service in an edifice set apart exclusively for public worship, and condominium common areas (per M.G.L. Chapter 164 Section 94H), and cooperative apartment common areas (Per DPU 1720) with total electric water and space heating requirements, and whose electric equipment installations have been approved by the Company, excluding hotels and apartment buildings of ten or more dwelling units where the bills are not rendered by the Company directly to the individual tenants. Not available for commercial or industrial use. This rate is closed for expansion to nursing homes or master metered apartment buildings.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge \$6.43

Distribution Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
	3.139 ¢	3.898 ¢

Transition Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
	1.075 ¢	2.534 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

Renewables Charges

Energy Charge Per Delivered kWh 0.100 ¢

Transmission Charge

Energy Charge Per kWh 0.519 ¢

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-3

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. For the first year after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company within 120 days of the date when the Customer began to purchase electricity from the other supplier. Otherwise, the Customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

APARTMENTS OR MULTIPLE DWELLINGS

In an apartment building or residential premises having more than one dwelling unit (but not more than nine), service may be rendered through a single meter, but the Customer Charge shall be multiplied by two.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-3

On and after the date upon which the Company receives sufficient notice from the customer that the multiple dwelling premises served is a condominium or cooperative, the customer will be entitled to receive service to common areas and facilities of the condominium or cooperative on this Rate, to the extent provided by the terms of Chapter 164, section 94H and DPU 1720, respectively.

METER READING AND BILLING

Bills calculated under this rate schedule are payable when presented and shall be rendered monthly; however, the Company reserves the right to read meters and render bills on bimonthly basis. When bills are rendered bimonthly, the Customer Charge shall be multiplied by two.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

BOSTON EDISON COMPANY

RESIDENTIAL RATE R-3

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges shall apply to service under this rate.

TERM OF CONTRACT

The customer may not change to a different rate class if such change is made for the purpose of obtaining the advantage of the new rate class for periods of less than one year.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

OPTIONAL RESIDENCE TIME OF USE RATE R-4

AVAILABILITY

Service under this rate is available for lighting, heating and other uses in single dwelling unit premises and apartments (single phase service), for service in an edifice set apart exclusively for public worship and for condominium common areas served at secondary voltages. Not available for commercial or industrial use.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge \$9.99

Distribution Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	4.871 ¢	10.268 ¢
Off-Peak Hours Use	0.565 ¢	0.897 ¢

Transition Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	2.162 ¢	12.835 ¢
Off-Peak Hours Use	0.000 ¢	0.000 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

Renewables Charges

Energy Charge Per Delivered kWh 0.100 ¢

Transmission Charge

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	1.639 ¢	2.165 ¢
Off-Peak Hours Use	0.000 ¢	0.000 ¢

BOSTON EDISON COMPANY

OPTIONAL RESIDENCE TIME OF USE RATE R-4

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh                      As in effect per Tariff

Default Service (Optional)                                      As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. For the first year after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company within 120 days of the date when the Customer began to purchase electricity from the other supplier. Otherwise, the Customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

BOSTON EDISON COMPANY

OPTIONAL RESIDENCE TIME OF USE RATE R-4

BILLING PERIODS

Two daily time periods are included in this rate as follows:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day  
Martin L. King Day  
President's Day  
Patriot's Day  
Memorial Day  
Independence Day

Labor Day  
Columbus Day  
Veteran's Day  
Thanksgiving Day  
Day after Thanksgiving  
Christmas Day

METER READING AND BILLING

Bills calculated under this rate schedule are payable when presented and shall be rendered monthly.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of



BOSTON EDISON COMPANY

OPTIONAL RESIDENCE TIME OF USE RATE R-4

agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

TERM OF CONTRACT

The customer may not change to a different rate class if such change is made for the purpose of obtaining the advantage of the new rate class for periods of less than one year.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-1

AVAILABILITY

Service under this rate is available for all use at a single location where the monthly demand is less than 10 kilowatts. Demand meters will be installed for all new customers with either a) three phase service or b) single phase service exceeding 100 amperes. Customers with a demand exceeding 12 kilowatts in any month will be placed on Rate G-2. Not available for residential use.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

**FOR CUSTOMERS WITHOUT DEMAND METERS**

DELIVERY SERVICES

<u>Customer Charge</u>	\$8.14	
<u>Distribution Charges</u>		
Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
	3.944 ¢	6.743 ¢
<u>Transition Charges</u>		
Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
	0.060 ¢	3.899 ¢
<u>Energy Efficiency Charges</u>		
Energy Charge Per Delivered kWh	0.270 ¢	
<u>Renewables Charges</u>		
Energy Charge Per Delivered kWh	0.100 ¢	

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-1

Transmission Charge

Energy Charge Per Delivered kWh 0.676 ¢

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

**FOR CUSTOMERS WITH DEMAND METERS**

DELIVERY SERVICES

Customer Charge \$12.09

Distribution Charges

Demand Charge Per kW	<u>October - May</u>	<u>June - September</u>
(in excess of 10 kilowatts)	\$0.28	\$0.86

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
First 2,000 kWh	3.560 ¢	6.111 ¢
Next 150 hours use of the billing kW	3.012 ¢	3.457 ¢
Each Additional kWh	0.184 ¢	0.508 ¢

Transition Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
First 2,000 kWh	0.485 ¢	4.695 ¢
Next 150 hours use of the billing kW	0.000 ¢	0.413 ¢
Each Additional kWh	0.000 ¢	0.000 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-1

Renewables Charges

Energy Charge Per Delivered kWh                      0.100 ¢

Transmission Charge

Demand Charge Per kW (in excess of 10 kilowatts)	<u>October - May</u> \$3.54	<u>June - September</u> \$10.87
Energy Charge Per Delivered kWh		
First 2,000 kWh	0.388 ¢	0.386 ¢
Next 150 hours use of the billing kW	0.364 ¢	0.386 ¢
Each Additional kWh	0.000 ¢	0.000 ¢

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh                      As in effect per Tariff

Default Service (Optional)                              As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is an optional service available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. For the first year after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company within 120 days of the date when the Customer began to purchase electricity from the other supplier. Otherwise, the Customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-1

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

METER READING AND BILLING

Bills calculated under this rate schedule are due when presented and shall be rendered monthly; however, the Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge shall be multiplied by two. The Company may install a demand meter on existing customer premises where the customer use exceeds 3,000 kilowatt-hours in any one month.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period. Demands established prior to the application of this rate shall be considered as having been established under this rate.

TERM OF SERVICE

Customers served under this rate must provide the Company with six (6) months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all)

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GENERAL SERVICE RATE G-1

of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY  
GENERAL SERVICE RATE G-2

AVAILABILITY

Service under this rate is available for all use at a single location where the service voltage is less than 10,000 volts and the monthly demand is equal to or greater than 10 kilowatts. Rate G-2 customers with demands less than 8 kilowatts for at least one year will be placed on Rate G-1. Rate G-2 customers with a monthly demand equal to or greater than 200 kW will be evaluated for transfer to Rate T-2. Additionally, all new customers with a monthly demand equal to or greater than 200 kW will be placed on Rate T-2.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge \$18.19

Distribution Charges

	<u>October - May</u>	<u>June - September</u>
Demand Charge Per kW (in excess of 10 kilowatts)	\$9.43	\$20.22

	<u>October - May</u>	<u>June - September</u>
Energy Charge Per Delivered kWh		
First 2,000 kWh	1.143 ¢	2.136 ¢
Next 150 hours use of the billing kW	0.638 ¢	0.811 ¢
Each Additional kWh	0.451 ¢	0.500 ¢

Transition Charges

	<u>October - May</u>	<u>June - September</u>
Energy Charge Per Delivered kWh		
First 2,000 kWh	3.174 ¢	8.871 ¢
Next 150 hours use of the billing kW	0.354 ¢	1.465 ¢
Each Additional kWh	0.000 ¢	0.000 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

Renewables Charges

Energy Charge Per Delivered kWh 0.100 ¢

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-2

Transmission Charge

Demand Charge Per kW (in excess of 10 kilowatts)	<u>October - May</u>	<u>June - September</u>
	\$1.55	\$3.31
Energy Charge Per Delivered kWh		
First 2,000 kWh	0.164 ¢	0.164 ¢
Next 150 hours use of the billing kW	0.164 ¢	0.164 ¢
Each Additional kWh	0.000 ¢	0.000 ¢

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is an optional service available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. A customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.



BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-2

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen- minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent (see the Additional Meter Charge below). Demands established prior to the application of this rate shall be considered as having been established under this rate.

Separately metered outdoor lighting for recreational facilities which are owned and operated by a public authority customer of record, such as a municipality or a state agency, may utilize this rate until it is metered for Time of Use Rate T-2. For such a customer, the billing demand recorded in the billing months of June to September will be reduced by 55 percent if no use other than outdoor recreational lighting is included under this service and the lights are used only after 6 p.m.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day  
Martin L. King Day  
President's Day  
Patriot's Day  
Memorial Day  
Independence Day

Labor Day  
Columbus Day  
Veteran's Day  
Thanksgiving Day  
Day after Thanksgiving  
Christmas Day

ADDITIONAL METER CHARGE

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-2

The customer shall be responsible for the cost of all special metering equipment or if special metering is requested, including the cost of installation, to ascertain the necessary billing determinants under this rate.

PRIMARY CREDIT

A credit of two percent of the total bill (not including all other tariff adjustments and other Miscellaneous Charges and before deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

TRANSFORMER OWNERSHIP ALLOWANCE

If a customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 volts three phase.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

TERM OF SERVICE

Customers served under this rate must provide the Company with six (6) months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

ADJUSTMENTS

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-2

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-3

AVAILABILITY

Service under this rate is available for all use at a single location on contiguous private property if service is supplied to the customer and metered at 14,000 volts nominal or greater and if the customer furnishes, installs, owns and maintains at his expense all protective devices, transformers and other equipment required by the Company. Not available for resale.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

<u>Customer Charge</u>	\$237.07	
<u>Distribution Charges</u>		
Demand Charge Per kW	<u>October - May</u>	<u>June - September</u>
	\$5.58	\$11.66
<u>Transition Charges</u>		
Demand Charge Per kW	<u>October - May</u>	<u>June - September</u>
	\$1.66	\$5.85
Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	1.162 ¢	2.230 ¢
Off-Peak Hours Use	0.016 ¢	0.328 ¢
<u>Energy Efficiency Charges</u>		
Energy Charge Per Delivered kWh	0.270 ¢	
<u>Renewables Charges</u>		
Energy Charge Per Delivered kWh	0.100 ¢	

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-3

Transmission Charge

Demand Charge per kW                      \$2.20

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh                      As in effect per Tariff

Default Service (Optional)                      As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. A customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-3

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reductions applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day  
Martin L. King Day  
President's Day  
Patriot's Day  
Memorial Day  
Independence Day

Labor Day  
Columbus Day  
Veteran's Day  
Thanksgiving Day  
Day after Thanksgiving  
Christmas Day

TERM OF SERVICE

Customers served under this rate must provide the Company with six (6) months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

BOSTON EDISON COMPANY

GENERAL SERVICE RATE G-3

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

OPTIONAL TIME OF USE RATE T-1

AVAILABILITY

Service under this rate is available for all use at a single location where the monthly demand is less than 10 kilowatts. Not available for residential use.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge \$10.13

Distribution Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	6.723 ¢	15.066 ¢
Off-Peak Hours Use	0.121 ¢	0.450 ¢

Transition Charges

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	0.674 ¢	5.228 ¢
Off-Peak Hours Use	0.000 ¢	0.000 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh 0.270 ¢

Renewables Charges

Energy Charge Per Delivered kWh 0.100 ¢

Transmission Charge

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	0.881 ¢	1.801 ¢
Off-Peak Hours Use	0.000 ¢	0.000 ¢



BOSTON EDISON COMPANY

OPTIONAL TIME OF USE RATE T-1

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. For the first year after the retail access date, if the Customer has selected an energy supplier other than the Company, the Customer may elect to return to Standard Offer Service by so notifying the Company within 120 days of the date when the Customer began to purchase electricity from the other supplier. Otherwise, the Customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

BOSTON EDISON COMPANY

OPTIONAL TIME OF USE RATE T-1

BILLING PERIODS

Two daily time periods are included in this rate as follows:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day  
Martin L. King Day  
President's Day  
Patriot's Day  
Memorial Day  
Independence Day

Labor Day  
Columbus Day  
Veteran's Day  
Thanksgiving Day  
Day after Thanksgiving  
Christmas Day

METER READING AND BILLING

Bills calculated under this rate schedule are due when presented and shall be rendered monthly; however, the Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge shall be multiplied by two. The Company may install a demand meter on a customer's premises where the customer's use exceeds 3,000 kilowatt-hours in any one month so as to evaluate the customer's load for transfer to Rate T-2.

TERM OF SERVICE

Customers served under this rate must provide the Company with six (6) months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of

BOSTON EDISON COMPANY

OPTIONAL TIME OF USE RATE T-1

Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001

BOSTON EDISON COMPANY

TIME OF USE RATE T-2

AVAILABILITY

Service under this rate is available for all use at a single location where the service voltage is less than 10,000 volts and the monthly demand is greater than or equal to 10 kW. Customers with monthly demands less than 150 kW will be evaluated for transfer to Rate G-2.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge - The Customer Charge shall be based on the maximum monthly billing demand in the most recent twelve months and will be:

Annual maximum billing kW $\leq$ 150	\$27.77
Annual maximum billing kW $>$ 150 and $\leq$ 300	\$114.62
Annual maximum billing kW $>$ 300 and $\leq$ 1000	\$166.67
Annual maximum billing kW $>$ 1000	\$374.57

Distribution Charges

Demand Charge Per kW	<u>October - May</u>	<u>June - September</u>
	\$8.18	\$17.51

Transition Charges

Demand Charge Per kW	<u>October - May</u>	<u>June - September</u>
	\$0.62	\$3.76

Energy Charge Per Delivered kWh	<u>October - May</u>	<u>June - September</u>
Peak Hours Use	1.350 ¢	2.510 ¢
Off-Peak Hours Use	0.100 ¢	0.423 ¢

Energy Efficiency Charges

Energy Charge Per Delivered kWh	0.270 ¢
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Renewables Charges

Energy Charge Per Delivered kWh	0.100 ¢
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BOSTON EDISON COMPANY

TIME OF USE RATE T-2

Transmission Charge

Demand Charge per kW \$2.11

SUPPLIER SERVICES

Standard Offer Charge (Optional)

Energy Charge Per Delivered kWh As in effect per Tariff

Default Service (Optional) As in effect per Tariff

STANDARD OFFER SERVICE

Standard Offer Service is available under this tariff for existing Customers who have not yet chosen a supplier other than the Company on or after the retail access date, when retail choice becomes available to all customers. A Standard Offer Service Customer will pay the Rate for Standard Offer Service set forth above in addition to the Rates for Retail Delivery Service. A customer who has selected another supplier is not eligible for Standard Offer Service.

Standard Offer Service may be terminated by a Customer provided that notice of the change of supplier was received by the Company two (2) or more business days before the next scheduled meter read date.

DEFAULT SERVICE

Any Customer who is not receiving Standard Offer Service, and does not have a current supplier, will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge.

BOSTON EDISON COMPANY

TIME OF USE RATE T-2

PRIMARY CREDIT

A credit of two percent of the total bill (not including all other tariff adjustments and other Miscellaneous Charges and before deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

TRANSFORMER OWNERSHIP ALLOWANCE

If a customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 three phase.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.

BOSTON EDISON COMPANY

TIME OF USE RATE T-2

- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day  
Martin L. King Day  
President's Day  
Patriot's Day  
Memorial Day  
Independence Day

Labor Day  
Columbus Day  
Veteran's Day  
Thanksgiving Day  
Day after Thanksgiving  
Christmas Day

TERM OF SERVICE

Customers served under this rate must provide the Company with six (6) months prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.

RTC CHARGE

The RTC Charge is a usage-based charge which constitutes a portion (which may be all) of the Transition Charge on each bill. The RTC Charge is set forth in an Issuance Advice Letter filed by the Company with the Department of Telecommunications and Energy on July 28, 1999 and which may be adjusted from time to time in accordance with the Department of Telecommunications and Energy Order in Docket DTE 98-118. A copy of any applicable Issuance Advice Letter or True-Up Letter and the Department's Order in Docket DTE 98-118 is on file with the Department.

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

FARM DISCOUNT

Customers who meet the eligibility requirements for being engaged in the business of agriculture or farming as defined in M.G.L., Chapter 128, Section 1a at their service location are eligible for an additional discount from their distribution service rates. The discount will be calculated as 10% of the customer's total bill for service provided by the Company before application for discount. Customers who meet the requirements of this section must provide the

BOSTON EDISON COMPANY

TIME OF USE RATE T-2

Company with appropriate documentation of their eligibility under this provision.

MISCELLANEOUS CHARGES

The charges as shown on the schedule of Miscellaneous Charges, as applicable, shall apply to service under this rate.

TERMS AND CONDITIONS

The schedule(s) of Terms and Conditions, as in effect from time to time, shall apply to service under this rate to the extent that they are not inconsistent with the specific provisions of this rate.

Filed: November 2, 2000

Effective: January 1, 2001



BOSTON EDISON COMPANY

STREETLIGHTING RATE S-1

AVAILABILITY

Service under this rate is available for Street and Fire-Alarm Lighting Service in the Public Way. For lighting service on private property refer to Rate S-3.

RATE

**STREET LIGHTING SERVICE**

<b>Class I</b>	<b>Size of Lamp</b>	<b>Luminaire</b>	<b>Energy</b>				
<u>Lumens</u>	<u>Watts</u>	<u>Type</u>	<u>Distribution</u>	<u>Efficiency</u>	<u>Renewables</u>	<u>Transmission</u>	<u>Transition</u>
<b>Incandescent Lamps</b>							
1,000	87	Open	\$6.58	\$0.08	\$0.03	\$0.13	\$0.43
2,500	176	Open	\$7.26	\$0.17	\$0.06	\$0.26	\$0.86
2,500	176	Enclosed	\$7.26	\$0.17	\$0.06	\$0.26	\$0.86
4,000	274	Enclosed	\$8.00	\$0.26	\$0.10	\$0.41	\$1.34
6,000	376	Enclosed	\$8.78	\$0.36	\$0.13	\$0.56	\$1.84
10,000	577	Enclosed	\$10.20	\$0.55	\$0.20	\$0.86	\$2.82
15,000	855	Enclosed	\$12.21	\$0.81	\$0.30	\$1.28	\$4.18
2-2,500	352	Enclosed,Twin	\$14.50	\$0.33	\$0.12	\$0.53	\$1.72
2-4,000	548	Enclosed,Twin	\$16.01	\$0.52	\$0.19	\$0.82	\$2.68
2-6,000	752	Enclosed,Twin	\$17.57	\$0.71	\$0.26	\$1.13	\$3.68
2-10,000	1,154	Enclosed,Twin	\$20.41	\$1.09	\$0.40	\$1.73	\$5.64
2-15,000	1,710	Enclosed,Twin	\$24.41	\$1.62	\$0.60	\$2.56	\$8.36
<b>Mercury Vapor Lamps</b>							
3,500	131	Enclosed	\$7.02	\$0.12	\$0.05	\$0.20	\$0.64
7,000	213	Enclosed	\$7.65	\$0.20	\$0.07	\$0.32	\$1.04
11,000	296	Enclosed	\$8.32	\$0.28	\$0.10	\$0.44	\$1.45
20,000	460	Enclosed	\$9.79	\$0.43	\$0.16	\$0.69	\$2.25
35,000	780	Enclosed	\$13.76	\$0.74	\$0.27	\$1.17	\$3.81
2-3,500	262	Enclosed,Twin	\$14.02	\$0.25	\$0.09	\$0.39	\$1.28
2-7,000	426	Enclosed,Twin	\$15.33	\$0.40	\$0.15	\$0.64	\$2.08
2-11,000	592	Enclosed,Twin	\$16.65	\$0.56	\$0.21	\$0.89	\$2.89
2-20,000	920	Enclosed,Twin	\$19.58	\$0.87	\$0.32	\$1.38	\$4.50
2-35,000	1,560	Enclosed,Twin	\$27.51	\$1.47	\$0.55	\$2.34	\$7.63
<b>High Pressure Sodium Vapor Lamps</b>							
2,150	41	Open	\$6.25	\$0.04	\$0.01	\$0.06	\$0.20
4,000	58	Open	\$6.42	\$0.05	\$0.02	\$0.09	\$0.28
9,500	117	Enclosed	\$6.90	\$0.11	\$0.04	\$0.18	\$0.57
16,000	175	Enclosed	\$7.33	\$0.17	\$0.06	\$0.26	\$0.86
25,000	295	Enclosed	\$8.66	\$0.28	\$0.10	\$0.44	\$1.44
45,000	470	Enclosed	\$10.25	\$0.44	\$0.16	\$0.70	\$2.30
2-2,150	82	Enclosed	\$12.48	\$0.08	\$0.03	\$0.12	\$0.40
2-4,000	116	Enclosed,Twin	\$12.85	\$0.11	\$0.04	\$0.17	\$0.57
2-9,500	234	Enclosed,Twin	\$13.81	\$0.22	\$0.08	\$0.35	\$1.14
2-16,000	350	Enclosed,Twin	\$14.65	\$0.33	\$0.12	\$0.52	\$1.71
2-25,000	590	Enclosed,Twin	\$17.32	\$0.56	\$0.21	\$0.88	\$2.88
2-45,000	940	Enclosed,Twin	\$20.48	\$0.89	\$0.33	\$1.41	\$4.60

BOSTON EDISON COMPANY

STREETLIGHTING RATE S-1

<b>Class II</b>							
Size of Lamp		Luminaire		Energy			
<u>Lumens</u>	<u>Watts</u>	<u>Type</u>	<u>Distribution</u>	<u>Efficiency</u>	<u>Renewables</u>	<u>Transmission</u>	<u>Transition</u>
<b>Incandescent Lamps</b>							
1,000	87	Open	\$11.08	\$0.08	\$0.03	\$0.13	\$0.43
2,500	176	Open	\$11.75	\$0.17	\$0.06	\$0.26	\$0.86
2,500	176	Enclosed	\$11.75	\$0.17	\$0.06	\$0.26	\$0.86
4,000	274	Enclosed	\$12.50	\$0.26	\$0.10	\$0.41	\$1.34
6,000	376	Enclosed	\$13.28	\$0.36	\$0.13	\$0.56	\$1.84
10,000	577	Enclosed	\$14.70	\$0.55	\$0.20	\$0.86	\$2.82
15,000	855	Enclosed	\$16.71	\$0.81	\$0.30	\$1.28	\$4.18
2-2,500	352	Enclosed,Twin	\$19.00	\$0.33	\$0.12	\$0.53	\$1.72
2-4,000	548	Enclosed,Twin	\$20.51	\$0.52	\$0.19	\$0.82	\$2.68
2-6,000	752	Enclosed,Twin	\$22.07	\$0.71	\$0.26	\$1.13	\$3.68
2-10,000	1,154	Enclosed,Twin	\$24.91	\$1.09	\$0.40	\$1.73	\$5.64
2-15,000	1,710	Enclosed,Twin	\$28.91	\$1.62	\$0.60	\$2.56	\$8.36
<b>Mercury Vapor Lamps</b>							
3,500	131	Enclosed	\$11.51	\$0.12	\$0.05	\$0.20	\$0.64
7,000	213	Enclosed	\$12.16	\$0.20	\$0.07	\$0.32	\$1.04
11,000	296	Enclosed	\$12.83	\$0.28	\$0.10	\$0.44	\$1.45
20,000	460	Enclosed	\$14.29	\$0.43	\$0.16	\$0.69	\$2.25
35,000	780	Enclosed	\$18.26	\$0.74	\$0.27	\$1.17	\$3.81
2-3,500	262	Enclosed,Twin	\$18.52	\$0.25	\$0.09	\$0.39	\$1.28
2-7,000	426	Enclosed,Twin	\$19.83	\$0.40	\$0.15	\$0.64	\$2.08
2-11,000	592	Enclosed,Twin	\$21.15	\$0.56	\$0.21	\$0.89	\$2.89
2-20,000	920	Enclosed,Twin	\$24.08	\$0.87	\$0.32	\$1.38	\$4.50
2-35,000	1,560	Enclosed,Twin	\$32.01	\$1.47	\$0.55	\$2.34	\$7.63
<b>High Pressure Sodium Vapor Lamps</b>							
2,150	41	Open	\$10.74	\$0.04	\$0.01	\$0.06	\$0.20
4,000	58	Open	\$10.92	\$0.05	\$0.02	\$0.09	\$0.28
9,500	117	Enclosed	\$11.40	\$0.11	\$0.04	\$0.18	\$0.57
16,000	175	Enclosed	\$11.82	\$0.17	\$0.06	\$0.26	\$0.86
25,000	295	Enclosed	\$13.16	\$0.28	\$0.10	\$0.44	\$1.44
45,000	470	Enclosed	\$14.75	\$0.44	\$0.16	\$0.70	\$2.30
2-2,150	82	Enclosed	\$16.98	\$0.08	\$0.03	\$0.12	\$0.40
2-4,000	116	Enclosed,Twin	\$17.35	\$0.11	\$0.04	\$0.17	\$0.57
2-9,500	234	Enclosed,Twin	\$18.31	\$0.22	\$0.08	\$0.35	\$1.14
2-16,000	350	Enclosed,Twin	\$19.15	\$0.33	\$0.12	\$0.52	\$1.71
2-25,000	590	Enclosed,Twin	\$21.82	\$0.56	\$0.21	\$0.88	\$2.88
2-45,000	940	Enclosed,Twin	\$24.98	\$0.89	\$0.33	\$1.41	\$4.60